



June 9, 2017

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto, ON M4P 1E4

55 Taunton Road East

Ajax, ON L1T 3V3

TEL (905) 427-9870

TEL 1-888-445-2881

FAX (905) 619-0210

www.veridian.on.ca

Dear Ms. Walli:

**Re: Load Transfer Elimination Application – A Service Area Amendment & Asset Sale Application
Between Veridian Connections Inc. and Alectra Utilities Corporation**

In accordance with the Distribution System Code amendments of December 21, 2015, Veridian Connections Inc. and Alectra Utilities Corporation are jointly applying to the Ontario Energy Board (“Board”) for approval to amend the service areas of both distributors such that existing load transfer arrangements between the two LDCs are eliminated.

Veridian submits that there will be no adverse impacts on existing customers, and therefore ask that the Board dispose of the proceeding without a hearing under Section 21(4)(b) of the *Ontario Energy Board Act, 1998*.

This application contains certain confidential customer information and is therefore being filed in accordance with the Board’s *Practice Direction of Confidential Filings*. Please find enclosed two copies of a confidential filing, and two copies of a non-confidential public filing.

Veridian requests that the decision for this application be issued alongside the decision for its Service Area Amendment Application that was jointly filed with Hydro One Network Inc. (EB-2017-0211). The proposed service area amendments for Veridian’s Ajax-Pickering service territory in both applications represents its amendments with both Hydro One Networks Inc. and Alectra Utilities Corporation.

Should you have any questions on this application, please do not hesitate to contact me.

Yours truly,

Original signed by

Steve Zebrowski
Manager of Regulatory Affairs and Conservation
Veridian Connections Inc.

The power to make your community better.

Veridian Connections is a wholly owned subsidiary of Veridian Corporation



**Elimination of Long Term Load Transfers between
Veridian Connections Inc. and Alectra Utilities
Corporation**

Combined Service Area Amendment Application

June 9, 2017

PART I: SERVICE AREA AMENDMENT

1.1 BASIC FACTS

This application for a service area amendment (“SAA”) addresses the elimination of a total of seven (7) Long Term Load Transfers (“LTLT”) customers existing in proximity to service area boundaries between Veridian Connections Inc. (“Veridian”) and Alectra Utilities Corporation (“Alectra Utilities”). This application proposes the transfer of seven (7) LTLT customers and associated facilities from Alectra Utilities to Veridian.

1.2 IDENTIFICATION OF THE PARTIES

1.2.1 Co-Applicant - Physical Distributor:

Veridian Connections Inc. (ED-2002-0503)
55 Taunton Road East
Ajax, Ontario
L1T 3V3

Contact:

George Armstrong
garmstrong@veridian.on.ca
Phone: (905) 427-9870 x 2202
Fax: (905) 619-0210

1.2.2 Co-Applicant - Geographic Distributor:

Alectra Utilities Corporation (ED-2016-0360)
55 John Street N
PO Box 2249, Station LCD1
Hamilton, Ontario
L8N 3E4

Contact:

Indy J. Butany-DeSouza
Indy.butany@alectrautilities.com
Phone: (905) 821-5727
Fax: (905) 522-6570

1.3 DESCRIPTION OF PROPOSED SERVICE AREA

1.3.1	<p>Provide a detailed service area description of the area(s) that is subject to the SAA and how the amendments should be reflected in Schedule 1 of the licence(s) of the distributor(s).</p> <p>The following addresses will be excluded from Alectra Utilities' service territory:</p> <table data-bbox="375 457 1094 785"> <tr> <td>7917</td> <td>Major Mackenzie Drive E</td> <td>Markham</td> </tr> <tr> <td>9992</td> <td>York Durham Line</td> <td>Markham</td> </tr> <tr> <td>11410</td> <td>York Durham Line</td> <td>Markham</td> </tr> <tr> <td>11584</td> <td>York Durham Line</td> <td>Markham</td> </tr> <tr> <td>11290</td> <td>York Durham Line</td> <td>Markham</td> </tr> <tr> <td>11350</td> <td>Town Line</td> <td>Markham</td> </tr> <tr> <td></td> <td>Streetlight at Major Mackenzie Drive East and York-Durham Town Line</td> <td>Markham</td> </tr> </table> <ul style="list-style-type: none"> • Please refer to Attachments B-D 	7917	Major Mackenzie Drive E	Markham	9992	York Durham Line	Markham	11410	York Durham Line	Markham	11584	York Durham Line	Markham	11290	York Durham Line	Markham	11350	Town Line	Markham		Streetlight at Major Mackenzie Drive East and York-Durham Town Line	Markham
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11350	Town Line	Markham																				
	Streetlight at Major Mackenzie Drive East and York-Durham Town Line	Markham																				
1.3.2	<p>Provide maps or diagrams of the area(s) that is the subject of the SAA application.</p> <ul style="list-style-type: none"> • Please refer to Attachments B-D 																					
1.3.3	<p>Provide a description of the type of physical connection(s); i.e., individual customer; residential subdivision, commercial or industrial customer.</p> <ul style="list-style-type: none"> • Five (5) Residential customers • One (1) General Service Less than 50kW customer • One (1) Streetlight 																					

1.4 INFORMATION ON AFFECTED LOAD TRANSFER CUSTOMERS

1.4.1	<p>Provide the total number of Load Transfer Arrangements between distributors</p> <ul style="list-style-type: none"> • Seven (7)
1.4.2	<p>Provide the number of Load Transfer Arrangements eliminated in this application</p> <ul style="list-style-type: none"> • Seven (7)
1.4.3	<p>Provide the number of customers to be transferred from Alectra Utilities (Geographic Distributor) to Veridian (Physical Distributor)</p> <ul style="list-style-type: none"> • Seven (7)
1.4.4	<p>Provide the number of customers to be transferred from Veridian (Geographic Distributor) to Alectra Utilities (Physical Distributor), if applicable.</p>

	<ul style="list-style-type: none"> No customers will be transferred from Veridian to Alectra Utilities
1.4.5	<p>Provide the list of affected load transfer customers. (Customer listing must include customer address, name, billing address, rate class and meter number)</p> <ul style="list-style-type: none"> Please refer to Attachment A; filed in confidence
1.4.6	<p>Provide written confirmation that all affected persons have been provided with specific and factual information about the service area amendment(s).</p> <ul style="list-style-type: none"> All affected persons have been provided with specific and factual information about the service area amendment. A copy of the letter sent to customers is included as Attachment E.

1.5 IMPACTS ARISING FROM THE AMENDMENT

1.5.1	<p>Use the table below to describe the impact on the average residential customers' total bill that arises as a result of the service area amendment(s) before and after rate mitigation is applied. Use delivery charge on consumer's bill (including cost of losses and excluding all rate riders). Use 800 kWh / month for the average residential consumer. Provide any additional information as required.</p> <table border="1"> <thead> <tr> <th rowspan="2">Monthly Consumption (kWh)</th> <th colspan="4">Alectra Utilities-PowerStream Rate Zone</th> <th colspan="4">Veridian Connections Inc.</th> <th rowspan="2">Average Monthly Delivery Impact on Total Bill (\$)</th> </tr> <tr> <th>Rate Class</th> <th>Fixed Charge (\$)</th> <th>Variable Charge (\$/kWh or \$/kW)</th> <th>Delivery Charge (\$)**</th> <th>Rate Class</th> <th>Fixed Charge (\$)</th> <th>Variable Charge (\$/kWh or \$/kW)*</th> <th>Delivery Charge (\$)**</th> </tr> </thead> <tbody> <tr> <td>800</td> <td>PS-RES</td> <td>18.51</td> <td>0.0135</td> <td>43.34</td> <td>RES</td> <td>19.73</td> <td>0.0093</td> <td>41.98</td> <td>(1.36)</td> </tr> </tbody> </table> <p>* Includes low voltage charge ** Includes RTSR charges and cost of losses.</p>	Monthly Consumption (kWh)	Alectra Utilities-PowerStream Rate Zone				Veridian Connections Inc.				Average Monthly Delivery Impact on Total Bill (\$)	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)	Delivery Charge (\$)**	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)*	Delivery Charge (\$)**	800	PS-RES	18.51	0.0135	43.34	RES	19.73	0.0093	41.98	(1.36)
Monthly Consumption (kWh)	Alectra Utilities-PowerStream Rate Zone				Veridian Connections Inc.				Average Monthly Delivery Impact on Total Bill (\$)																				
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800	PS-RES	18.51	0.0135	43.34	RES	19.73	0.0093	41.98	(1.36)																				
1.5.2	<p>Provide a description of any assets which may be stranded or become redundant after completion of the service area amendment(s). Please explain why these assets could not be transferred to the physical distributor.</p> <ul style="list-style-type: none"> No assets will be stranded or become redundant after completion of this service area amendment 																												
1.5.3	<p>Identify costs for stranded equipment that would need to be de-energized or removed.</p> <ul style="list-style-type: none"> N/A 																												
1.5.4	<p>Identify any assets that will be transferred to and/or from the applicant(s). If an asset transfer is required, please complete Part II of the application form.</p> <ul style="list-style-type: none"> Please refer to Part II of the application form 																												
1.5.5	<p>Include an estimate of the credit required for each customer to ensure there is not a negative</p>																												

	<p>impact on the total bill.</p> <ul style="list-style-type: none"> Please see table below
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Bill Impacts

Index	Average Monthly Consumption	Alectra Utilities-PowerStream Rate Zone			Veridian Connections Inc.			Monthly Credit (\$)
		Rate Class	Delivery Charges (\$)	Total Bill (\$)	Rate Class	Delivery Charges (\$)	Total Bill (\$)	
Cust1	██████	PS-RES	██████	██████	RES	██████	██████	0
Cust2	██████	PS-RES	██████	██████	RES	██████	██████	0
Cust3	██████	PS-RES	██████	██████	RES	██████	██████	0
Cust4	██████	PS-RES	██████	██████	RES	██████	██████	0
Cust5	██████	PS-RES	██████	██████	RES	██████	██████	0
Cust6	██████	PS-L50	██████	██████	GS<50	██████	██████	0
Cust7	██████	PS-Street Light	██████	██████	Street Light	██████	██████	0

PART II: TRANSFER OF ASSETS (S.86(1)(b))

2.1 DESCRIPTION OF ASSETS TO BE TRANSFERRED

2.1.1	<p>Provide a description of the assets that are the subject of the transaction. (Attach a detailed list of assets to be sold including value of assets)</p> <ul style="list-style-type: none">• Please refer to Attachment F
2.1.1	<p>Indicate where the assets are located – whether in the applicant’s service territory or in the recipient’s service territory (if applicable). Please include a map of the location.</p> <ul style="list-style-type: none">• All assets are currently located in Alectra Utilities’ service territory. A map of the locations is included in Attachment F.
2.1.1	<p>Indicate which distributor’s customers are currently served by the assets.</p> <ul style="list-style-type: none">• Please refer to Attachment F

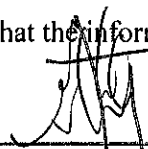
2.2 DESCRIPTION OF THE SALE TRANSACTION

2.1.1	<p>The value of the assets to be transferred shall be determined based on net book value (NBV). Attach the details of the associated cash consideration to be given and received by each of the parties to the transaction.</p> <ul style="list-style-type: none">• Please refer to Attachment F
2.1.1	<p>Will the transfer impact any other parties (e.g. joint users of poles) including any agreements with third parties? If yes, please specify how</p> <ul style="list-style-type: none">• No other parties will be affected by the transfer of assets

PART III: CERTIFICATION AND ACKNOWLEDGEMENT

APPLICANT

I certify that the information contained in this application and in the documents provided are true and accurate

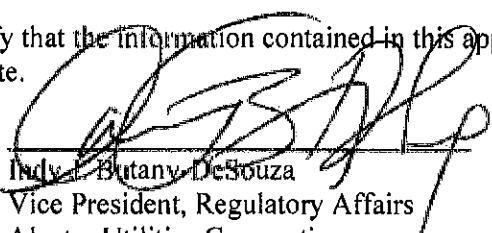


George Armstrong
Vice President, Corporate Services
Veridian Connections Inc.

Dated: June 7, 2017

CO-APPLICANT

I certify that the information contained in this application and in the documents provided are true and accurate.



Indira Butany-Desouza
Vice President, Regulatory Affairs
Alectra Utilities Corporation

Dated: JUNE 8, 2017

LIST OF ATTACHMENTS

ATTACHMENT 'A' (CONFIDENTIAL)
List of Affected Customers

ATTACHMENT 'B'
Amended Veridian Licence Map – Pickering

ATTACHMENT 'C'
Amended Veridian Licence Description – Pickering

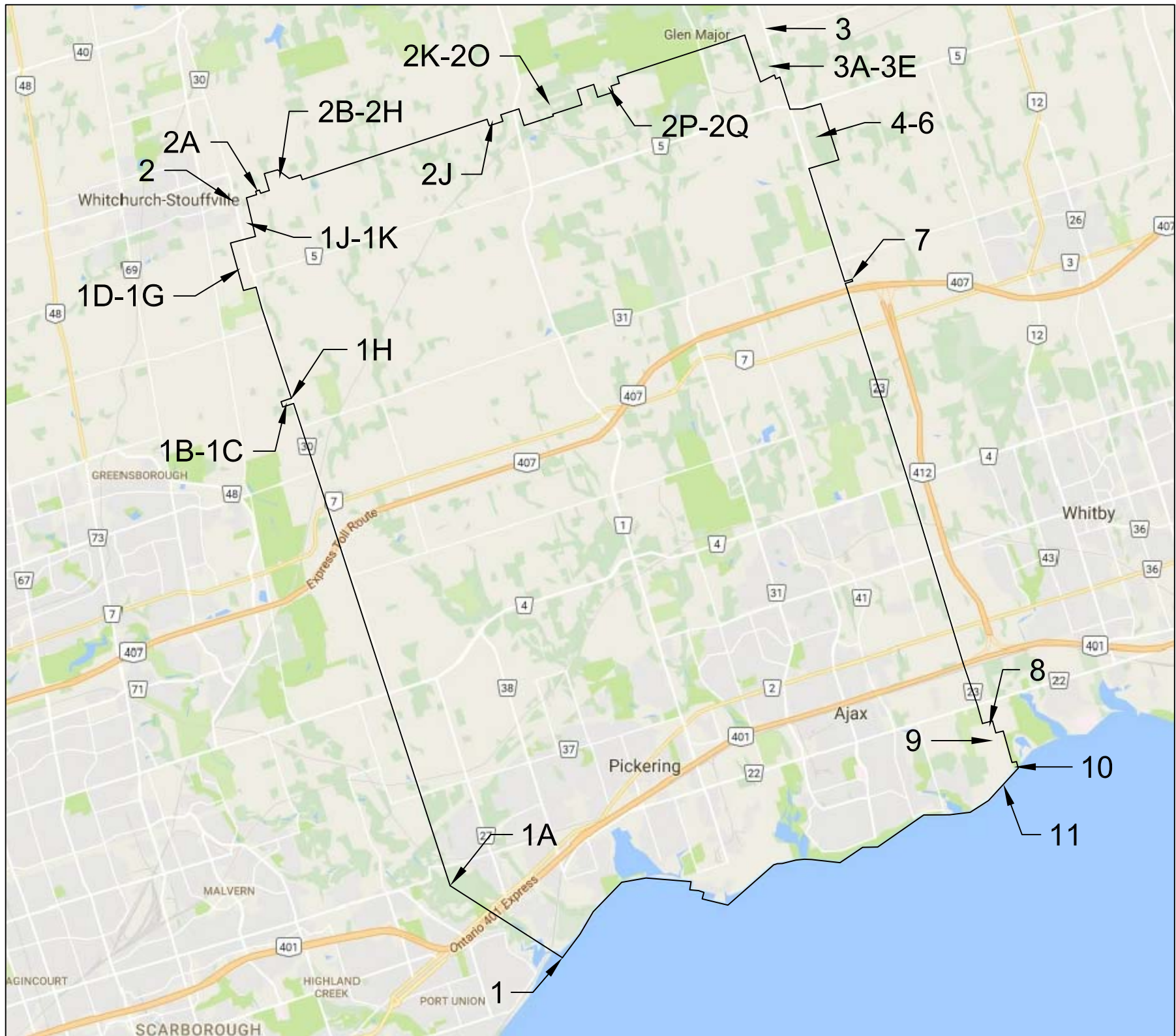
ATTACHMENT 'D'
Amended Alectra Utilities Licence Description

ATTACHMENT 'E'
Alectra Utilities Letter to Affected Customers

ATTACHMENT 'F'
List of Assets Proposed to be Transferred

ATTACHMENT "A" - List of Affected Customers

Alectra LTLT Customers Proposed to be Transferred to Veridian													
Cust Id	Name		Account ID	Premise Address	Mailing Address	Phone Number	Customer Type	Meter Number	Legal Description (lot #, concession #)	Township	Average Monthly Consumption (KWH)	Rate Class Type	Owner
1	██████	██████	██████	7917 MAJOR MACKENZIE DR E, MARKHAM, L6B 1A8	████████████████████	██████	residential	PWST108839	Lot 20, Con. 10, Markham, as in MA80925	Markham	██████	RES	████████████████████
2	██████████	██████	██████	9992 YORK DURHAM LINE, MARKHAM, L6B 1A8	████████████████████	██████	residential	PWST107896	Lot 20, Con. 10, Markham, as in MA80925	Markham	██████	RES	████████████████████
3	██████	██████	██████	11410 YORK DURHAM LINE, MARKHAM, L6B 1A8	████████████████████	██████	residential	PWST107893	Lot 29, Con. 10, Markham; Lot 30, Con. 10, Markham	Markham	██████	RES	████████████████████
4	██████████	██████	██████	11584 YORK DURHAM LINE, MARKHAM, L6B 1A8	████████████████████	██████	residential	PWST107944	Pt. Lot 31, Con. 10, Markham, Pt. 1, 65R-20217	Markham	██████	RES	████████████████████
5	██████████	██████	██████	11290 YORK DURHAM LINE, MARKHAM, L6B 1A8	████████████████████	██████	residential	PWST191227	Lot 29, Con. 10, Markham, Lot 30, Con. 10, Markham	Markham	██████	RES	████████████████████
6	██████████	██████	██████	11350 TOWN LINE, MARKHAM, L3P 0A0	████████████████████	██████	Commercial /Industrial	PWST045474	Lot 29, Con. 10, Markham, Lot 30, Con. 10, Markham	Markham	██████	Comm(L50)	████████████████████
7	██████████	██████	██████	North-West corner of Major Mackenzie & York Durham Line	████████████████████	██████	street light	N/A	Pole #:0018	Markham	██████	Interval Street Light	████████████████████



AJAX/PICKERING SERVICE AREA

WESTERN BOUNDARY

1. Point #1 is located at the mouth of the Rouge River. The boundary proceeds in a north-westerly direction along the Rouge River to where it intersects with the straight-line projection of the York-Durham Town Line.
- 1A. Point # 1A located at the intersection of the Rouge River and the straight-line projection of the York-Durham Town Line. The boundary continues north to point #2 with the exception of the excursions noted in the tables below. Veridian points 1B to 1H are seven excursions taking in the six registered parcels of land and one streetlight installation as detailed in the following table. These seven excursions are to be included in Veridian's Service Area.

Veridian Point No.	Municipal Address, Town of Markham	Legal Description
1B	7917 Major Mackenzie Drive E	Lot 20, Con. 10, Markham, as in MA80925
1C	9992 York-Durham Town Line	Lot 20, Con. 10, Markham, as in MA80925
1D	11410 York-Durham Town Line	Lot 29, Con. 10, Markham; Lot 30, Con. 10, Markham
1E	11584 York-Durham Town Line	Pt. Lot 31, Con. 10, Markham, Pt. 1, 65R-20217
1F	11290 York-Durham Town Line	Lot 29, Con. 10, Markham, Lot 30, Con. 10, Markham
1G	11350 York-Durham Town Line	Lot 29, Con. 10, Markham, Lot 30, Con. 10, Markham
1H	Streetlight at Major Mackenzie Drive East and York-Durham Town Line	Not applicable

Veridian points 1J to 1K are two excursions taking in the two registered parcels of land as detailed in the following table. These two excursions are to be excluded from Veridian's Service Area.

Veridian Point No.	Municipal Address, City of Pickering	Legal Description
1J	5293 York-Durham Town Line	Pt. Lot 35, Con 9 Pickering, Pt. 1, 40R-18594
1K	5295 York-Durham Town Line	Pt. Lot 35, Con 9 Pickering, Pt. 1, 40R-18594

NORTHERN BOUNDARY

2. Point # 2 is located at the intersection of the York-Durham Town Line and the Uxbridge Pickering Town Line also known as the 10th Concession Road Allowance. The boundary turns easterly and follows in a straight line along this Town Line/Road Allowance to Point #3 with the exception of the excursions noted in the tables below. Veridian points 2A to 2H are eight excursions taking in the eight registered parcels of land as detailed in the following table. These eight excursions are to be included in Veridian’s Service Area.

Veridian Point No.	Municipal Address, City of Pickering	Legal Description
2A	132 Uxbridge Pickering Town Line	Part Lot 1, Con. 1 Uxbridge, Pts. 1, 2 & 3, 40R-11119
2B	152 Uxbridge Pickering Town Line	Part Lot 1, Con. 1 Uxbridge as in D526884
2C	160 Uxbridge Pickering Town Line	Part Lot 1, Con. 1 Uxbridge as in D94345
2D	168 Uxbridge Pickering Town Line	Part Lot 1, Con. 1 Uxbridge, as in D528307
2E	174 Uxbridge Pickering Town Line	Part Lots 1 & 2, Con. Uxbridge, as in D160902
2F	176 Uxbridge Pickering Town Line	Pt. Lots 1 & 2, Con 1 Uxbridge, Pts. 1 & 2, 40R-5246
2G	190 Uxbridge Pickering Town Line	Pt. Lots 1, 2, 3, 4 & 5, Con. 1, Uxbridge, Pt. 1, 40R-5742
2H	192 Uxbridge Pickering Town Line	Pt. Lots 1, 2, 3, 4 & 5, Con. 1, Uxbridge, Pt. 1, 40R-5742

Veridian points 2J to 2Q are eight excursions taking in the eight registered parcels of land as detailed in the following table. These eight excursions are to be excluded from Veridian’s Service Area.

Veridian Point No.	Municipal Address, City of Pickering	Legal Description
2J	1775 Uxbridge Pickering Town Line	Pt. Lot 18, Con 9 Pickering, as in D468835
2K	1935 Uxbridge Pickering Town Line	Pt. Lot 18, Con 9 Pickering, as in D468835
2L	1995 Uxbridge Pickering Town Line	Pt. Lots 15 & 16, Con 9 Pickering, Pts. 1, 2, 4 & 5, 40R-24662

2M	2045 Uxbridge Pickering Town Line	Pt. Lot 15, Con. 9 Pickering
2N	2195 Uxbridge Pickering Town Line	Pt. Lot 14, Con 9 Pickering as in D203854
2O	2265 Uxbridge Pickering Town Line	Pt. of N Pt. Lot 13, Con 9, Pickering as in D430754
2P	2455 Uxbridge Pickering Town Line	Pt. Lot 11, Con 9 Pickering, as in D415868
2Q	5495 Westney Road	Pt. Lot 10, Con 9 Pickering, Pt. 1, 40R-8662

EASTERN BOUNDARY

3. Point # 3 is located at the intersection of Uxbridge Pickering / Town Line and Lakeridge Road. The boundary turns southerly and follows Lakeridge Road to Point #11, with the exception of seven excursions taking in the six registered parcels of land as detailed in the following table. **These seven excursions are to be included in Veridian's Service Area.**

Veridian Point No.	Municipal Address, Town of Whitby	Legal Description
4	8875 Lakeridge Road	Concession 8, Part Lot 34, 35 and Concession 9, Part Lot 35 and Part of Road Allowance Now RP 40R13254, Part 1 205.57AC
5	8405 Lakeridge Road	Concession 8, Part Lot 34, 35 Now RP 40R7371, Part 1, 56.50AC
6	8195 Lakeridge Road	Concession 8, Part Lot 34, 35.55AC
7	6605 Lakeridge Road	Concession 6, Part Lot 35, 9.47AC
8 and 9	605 Lakeridge Road South	Broken Front Concession, Part Lot 35, Now RP 40R7831, Part 1 Regulator 0.04AC 32.81FR 49.21D
10	715 Halls Road	Broken Front Concession, Part Lot 34, 2.00AC

Veridian points 3A to 3E are five excursions taking in the 4 registered parcels of land and one billboard as detailed in the following table. **These five excursions are to be excluded from Veridian's Service Area.**

Veridian Point No.	Municipal Address, City of Pickering	Legal Description
3A	5450 Lakeridge Road	Pt. Lot 1, Con 9 Pickering; Pt. N1/2 Lot A, Con. 9, Pickering, as in D464935.

3B	5420 Lakeridge Road	Pt. Lot 1, Con 9 Pickering; Pt. N1/2 Lot A, Con. 9, Pickering, as in D464935.
3C	5240 Lakeridge Road	Pt. Lot 1, Con 9 Pickering; Pt. N1/2 Lot A, Con. 9, Pickering, Pts. 1 & 3, 40R-8746
3D	5150 Lakeridge Road	Pt. S1/2 Lot A, Con 9, Pickering, Pt. 1, 40R-5620
3E	Billboard N of 5240 Lakeridge Road	Not applicable

SOUTHERN BOUNDARY

4. Point # 11 is at Lakeridge Road and Lake Ontario. The boundary turns westerly following the Lake Ontario frontage to Point #1.

The PowerStream Rate Zone:

1. The Town of Markham as of January 1, 1979.
2. The service area is co-terminus with the City of Vaughan municipal boundary pursuant to the Regional Municipality of York Act, R.S.O. 1990, R.18, with the exception of an area two lots north of King-Vaughan Rd. abutting 7th Concession of the Town of King, as detailed in the parcel lot descriptions noted in Appendix B.
3. The Town of Richmond Hill as of January 1, 1979, with the exception of the boundary along Bathurst St, two lots north of King-Vaughan Rd. to Bloomington Rd., noted in Appendix B.
4. The Town of Aurora as of January 1, 1979, with the exception of the boundary along Bathurst St, seven lots north of Bloomington Rd. to two lots north of St. John's Sideroad, noted in Appendix B.
5. Lands located 45m south of the center-line of Castlemore Rd and 37.5m west of the center-line of Highway 50 in the City of Brampton.
6. City of Barrie Service Area:

Within the municipal boundary of the City of Barrie as detailed firstly in Schedules A and B to the Barrie-Innisfil Annexation Act, 1981, secondly in the Schedule to the Barrie-Vespra Annexation Act, 1984 and thirdly as shown on Reference Map Document Number 4884 included on page 4 of "Schedule 1 Definition of Distribution Service Area" dated March 10, 2004, filed as supplementary material with the Board.

7. Community of Bradford West Gwillimbury Service Area:

Within the Community of Bradford-West Gwillimbury as detailed firstly as the "Expansion Service Area" in Schedule 'B' and 'C' to the Corporation of the Town of Bradford-West Gwillimbury By-law 95-048 dated September 11, 1995, and shown in attached Reference Map, Document Number 4993, and further described in attached Map 1. The boundary is defined by Crooked Creek between Middletown Road (10th Sideroad) to the West and the concession line between lot 12 and lot 13 to the East, south of Holland Street West and north of 6th Line in the Town of Bradford West Gwillimbury.

8. Community of Thornton Service Area:

Within the Community of Thornton as detailed firstly in the Thornton Settlement Area in accordance with Schedule "A" of the Official Plan of the Township of Essa as approved by the County of Simcoe, April 22, 2003 and secondly as shown on Reference Map Document Number 5009 included on page 6 of "Schedule 1 Definition of Distribution Service Area" dated March 10, 2004, filed as supplementary material with the Board, excluding the following municipal addresses:

- #'s 6, 8, 10, 12, 19, 21, 23, 25, 27, 28, 29, 30, 31, 32, 33, 34 and 35 Earl's Court;
- # 4520 Robert Street (or County Road 21 Pt.16 Concession11);
- all residential lots fronting onto Jamieson Court from Thornton Ave to the cul-de-sac dead end;• #'s 218, 219, 220, 221, 222, 223, 224, 225, 226, 227, 228, 229, 230, 231, and 232 Thornton Avenue;
- all residential lots fronting onto Lennox Court from Spence Avenue to the cul-de-sac dead end;

- all residential lots fronting onto Spencer Avenue except # 221 Spencer Avenue from Thornton Avenue to North Ridge Road;
- all residential lots fronting onto North Ridge Road except #'s 204 and 205 from Camilla Crescent to Spencer Avenue.

9. Community of Alliston Service Area:

Within the Community of Alliston as detailed firstly as the “Alliston Urban Area Expansion” in Schedule ‘A’ to the Corporation of the Town of the Amalgamated Municipalities of Alliston, Beeton, Tecumseth & Tottenham By-law 91-169 dated October 15, 1991 (entitled “H.E.C. Service Area Expansion By-Law”) and secondly as shown on Reference Map Document Number 5720 included on page 7 of “Schedule 1 Definition of Distribution Service Area” dated March 10, 2004, filed as supplementary material with the Board, excluding the consumer located at 4700 Tottenham Road. 2011 – to include lands as described in Proposed Draft Plan of Subdivision of Belterra Estates, to include Part of Lots 12 & 13, Concession 14 and Parts of Lots 12 & 13, Concession 15, file number NT-T03002 under the Corporate Township of Tecumseh. In effect it will include lands east of the current border to include the new subdivision by Cable Bridge Enterprises Inc. (Belterra Estates).

10. Community of Beeton Service Area:

Within the Community of Beeton as detailed firstly as the “Beeton Urban Area Expansion” in Schedule ‘A’ to the Corporation of the Town of the Amalgamated Municipalities of Alliston, Beeton, Tecumseth & Tottenham By-law 91-169 dated October 15, 1991 (entitled “H.E.C. Service Area Expansion By-Law”) and secondly as shown on Reference Map Document Number 4982 included on page 8 of “Schedule 1 Definition of Distribution Service Area” dated March 10, 2004, filed as supplementary material with the Board.

11. Community of Tottenham Service Area:

Within the Community of Tottenham as detailed firstly as the “Tottenham Urban Area Expansion” in Schedule ‘A’ to the Corporation of the Town of the Amalgamated Municipalities of Alliston, Beeton, Tecumseth & Tottenham By-law 91-169 dated October 15, 1991 (entitled “H.E.C. Service Area Expansion By-Law”) and secondly as shown on Reference Map Document Number 5013 included on page 9 of “Schedule 1 Definition of Distribution Service Area” dated March 10, 2004, filed as supplementary material with the Board. It is noted that the “Beeton Creek” referenced in this schedule is technically a tributary to the actual Beeton Creek. The location of this tributary creek is shown on the Reference Map and it is to the east of the former Village of Tottenham.

12. Community of Penetanguishene Service Area:

Within the Community of Penetanguishene as detailed firstly as the “Boundary Expansion Agreement” or “Annexation Transfer Agreement” dated December 31, 1998 between the former Ontario Hydro and the Penetanguishene Hydro-Electric Commission and secondly as shown on Reference Map Document Number 5001 included on page 10 of “Schedule 1 Definition of Distribution Service Area” dated March 10, 2004, filed as supplementary material with the Board.

To be added to the PowerStream Rate Zone:

Excluding properties located at the following addresses:

7917	Major Mackenzie Drive E	Markham
9992	York Durham Line	Markham
11410	York Durham Line	Markham
11584	York Durham Line	Markham
11290	York Durham Line	Markham
11350	Town Line	Markham
	Streetlight at Major Mackenzie Drive East and York-Durham Town Line	Markham



April xx, 2017

<<Customer Name>>

<<Mailing address>>

Account number: <<Insert Alectra account number>>

Notice of Changes to Your Electricity Distributor

Dear Valued Customer:

We are writing to let you know that you will be served by a new electricity distributor. While you are currently a customer of Alectra Utilities Corporation ("Alectra Utilities") (formerly PowerStream Inc.) and charged Alectra Utilities' distribution rates, your electricity is provided to you by Veridian Connections Inc. ("Veridian"). Pending the Ontario Energy Board's ("OEB") approval, Veridian will become your electricity distributor in the near future. We expect this change to take place in approximately three months.

What This Means to You

We are making this change to serve you better.

It is more cost-effective and efficient for all electricity consumers to have the same distributor deliver electricity and provide customer service. For example, if your power goes out, you will be contacting Veridian – the distributor that has control over when the power will be restored. Once this transfer is complete, Veridian will be responsible for delivering electricity to you, reading your meters, issuing your bills and providing you with quality customer service.

Veridian will ensure the delivery of electricity to your property is not affected in any way, due to this transfer. Since Veridian currently has a lower electricity delivery charge than Alectra, there will be a reduction in your electricity bill once the transfer is complete.

We will be in touch with you again once the OEB's decision becomes available. For more information, please visit the OEB's website at www.ontarioenergyboard.ca and select Industry, then choose Applications & Consultations, Policy Initiatives & Consultations, then select case number EB-2015-0006.

If you have any questions or concerns, please do not hesitate to contact Brenna Martin at Alectra Utilities at 905-532-4544.

Name
Title
Veridian Connections Inc.

A handwritten signature in black ink that reads "Scott Miller".

Scott Miller
Director, Customer Care
Alectra Utilities Corporation

VERIDIAN LTLT YORK/DURHAM TOWN LINE AREA

1. On Major Mack Dr west of York Durham Town Line (YDTL)

- **7917 Major Mackenzie Dr. E.**

Transformer 04T-001

25KVA - 120/240V – 22years old – value = \$1519.00

Secondary wire to first customer pole

20m x \$3.00 per/m = \$60.00

TOTAL COST OF SERVICE = \$1579.00

- Costs for Tx and secondary as per LTLT asset Valuation document used by Hydro one and Alectra.

- **9992 York Durham Town Line**

Transformer 04T-007 (Veridian owned)

Secondary wire to Customer service stack

20m x \$3.00 per/m = \$60.00

TOTAL COST OF SERVICE = \$60.00

- Costs for secondary as per LTLT asset Valuation document used by Hydro one and Alectra.

- **Street light at Major Mack and York Durham Town Line**

Transformer #04T-014

25KVA - 120/240V – 22years old – value = \$1519.00

Secondary wire to Customer service stack

20m x \$3.00 per/m = \$60.00

TOTAL COST OF SERVICE = \$1579.00

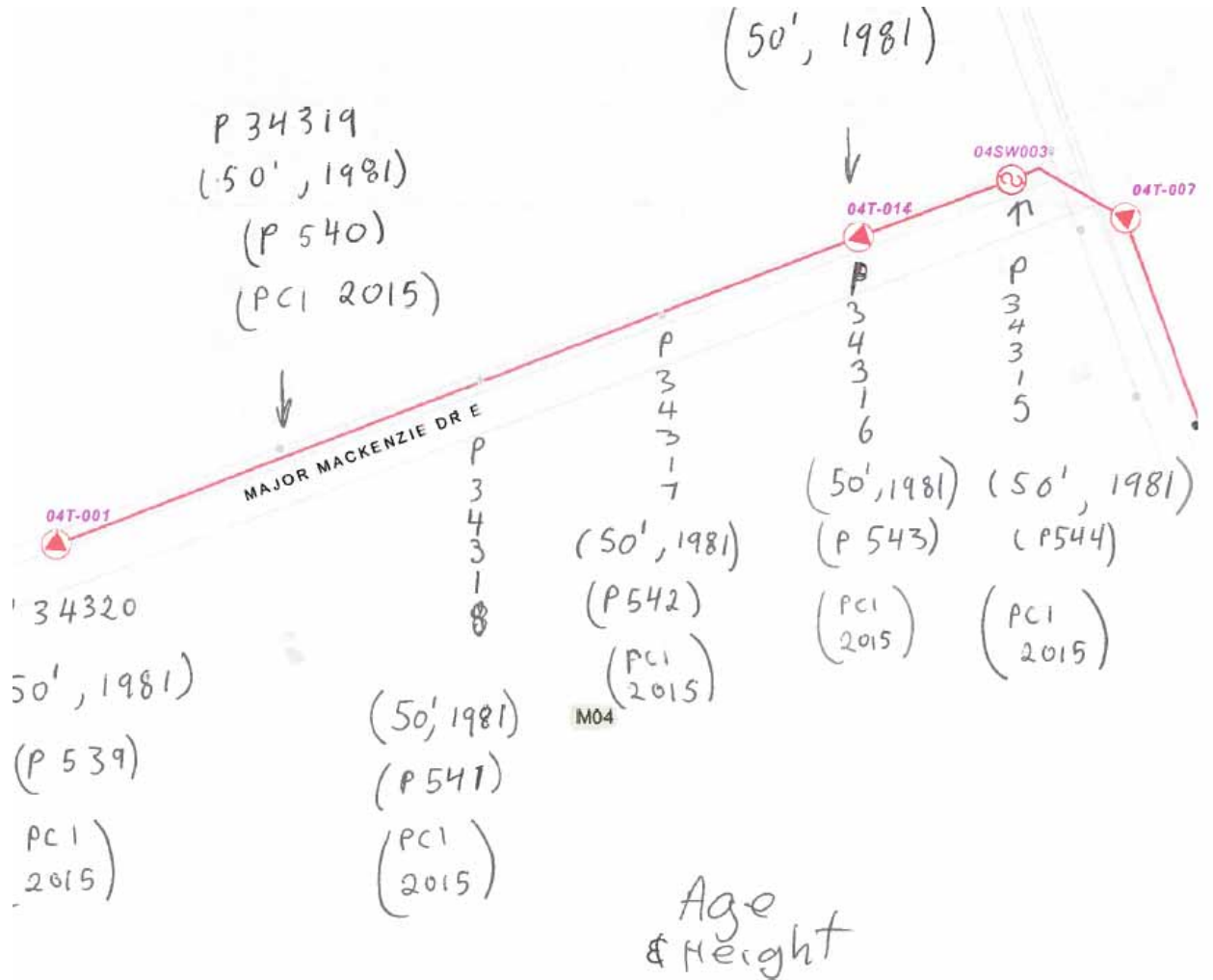
- Costs for Tx and secondary as per LTLT asset Valuation document used by Hydro one and Alectra.

- 6 pole on Major Mack Dr west of YDTL

50' pole, 35 years old

6x \$502/pole = \$3,012

- All poles in right of way are owned by Alectra, pole height 50, year 1981
- Costs for pole as per LTLT asset Valuation document used by Hydro one and Alectra.



(PCI) INSPECTED 2015

2. On York Durham Town Line (north and south of 19th Ave)

- **11290 York Durham Town Line**

Transformer #06T-008

25KVA - 120/240V – 29years old – value = \$1013.00

Primary wire to first customer pole

20m x \$3.00 per/m = \$60.00

TOTAL COST OF SERVICE = \$1073.00

- All poles in right of way are owned by Veridian
- Costs for Tx and secondary as per LTLT asset Valuation document used by Hydro one and Alectra.

- **11350 York Durham Town Line**

Transformer #06T-009

25KVA - 120/240V – 29years old – value = \$1013.00

Primary wire to first customer pole

20m x \$3.00 per/m = \$60.00

TOTAL COST OF SERVICE = \$1073.00

- All poles in right of way are owned by Veridian
- Costs for Tx and secondary as per LTLT asset Valuation document used by Hydro one and Alectra.

- **11410 York Durham Town Line**

Transformer #06T-005

25KVA - 120/240V – 29years old – value = \$1013.00

Primary wire to first customer pole

20m x \$3.00 per/m = \$60.00

TOTAL COST OF SERVICE = \$1073.00

- All poles in right of way are owned by Veridian
- Costs for Tx and secondary as per LTLT asset Valuation document used by Hydro one and Alectra.

• **11584 York Durham Town Line**

Transformer #06T-006

25KVA - 120/240V – 29years old – value = \$1013.00

Secondary wire to customer service stack

20m x \$3.00 per/m = \$60.00

TOTAL COST OF SERVICE = \$1073.00

- All poles in right of way are owned by Veridian
- Costs for Tx and secondary as per LTLT asset Valuation document used by Hydro one and Alectra.

Asset Estimate (\$)

No.	Address	Transformer	Secondary	Pole	Total
1	7917 Major Mackenzie Dr. E.	1,519.00	60.00		1,579.00
2	9992 York Durham Town Line	1,519.00	60.00		1,579.00
3	11290 York Durham Town Line	1,013.00	60.00		1,073.00
4	11350 York Durham Town Line	1,013.00	60.00		1,073.00
5	11410 York Durham Town Line	1,013.00	60.00		1,073.00
6	11584 York Durham Town Line	0.00	60.00		60.00
7	Street light Tx	1,519.00	60.00		1,579.00
8	6 poles			3,012.00	3,012.00
Total					11,028.00



