

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2010**  
**except for the microFIT Generator Class effective date of September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0140

**For Gravenhurst Service Area**

## **RESIDENTIAL SERVICE CLASSIFICATION**

### **Urban Density:**

An urban density area is defined as containing 100 or more customers with a line density of at least 15 customers per kilometer of distribution line and includes both Year-Round and Seasonal sub groups.

### **Suburban Density:**

A suburban density area is defined as any area that is not designated as an urban density area.

### **Residential Year-Round**

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. To be classified as year-round residential, all of the following criteria must be met:

1. The occupant must state that this is designated as the principal residence for purposes of the Income Tax Act.
2. The occupant must live in this residence for at least 8 months of the year.
3. The address of this residence must appear on the occupant's electric bill, driver's license, credit card invoice, property tax bill, etc
4. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

### **Residential Suburban Seasonal**

This classification is comprised of cottages, chalets, and camps, all Farms supplied from single-phase facilities and any residential service not meeting the Residential Year-Round criteria.

Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

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**RESIDENTIAL URBAN YEAR-ROUND**

**MONTHLY RATES AND CHARGES – Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012 Applicable only for Non-RPP Customers*	\$/kWh	0.0003
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**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	9.95
Smart Meter Funding Adder	\$	1.00
Smart Meter Cost Recovery Rate Rider – effective until April 30, 2011	\$	0.61
Distribution Volumetric Rate	\$/kWh	0.0192
Low Voltage Service Rate	\$/kWh	0.0029
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	\$/kWh	0.0030
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

\*Excluding Non-RPP customers that ceased to be eligible for and were removed from the RPP on November 1, 2009 as mandated by Ontario Regulation 95/05

**RESIDENTIAL SUBURBAN YEAR-ROUND**

**MONTHLY RATES AND CHARGES – Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012 Applicable only for Non-RPP Customers*	\$/kWh	0.0003
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**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	14.56
Smart Meter Funding Adder	\$	1.00
Smart Meter Cost Recovery Rate Rider – effective until April 30, 2011	\$	0.61
Distribution Volumetric Rate	\$/kWh	0.0201
Low Voltage Service Rate	\$/kWh	0.0029
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	\$/kWh	0.0030
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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**RESIDENTIAL SUBURBAN SEASONAL**

**MONTHLY RATES AND CHARGES – Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012

Applicable only for Non-RPP Customers\*

\$/kWh 0.0003

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge

\$ 26.44

Smart Meter Funding Adder

\$ 1.00

Smart Meter Cost Recovery Rate Rider – effective until April 30, 2011

\$ 0.61

Distribution Volumetric Rate

\$/kWh 0.0326

Low Voltage Service Rate

\$/kWh 0.0029

Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014

\$/kWh 0.0033

Retail Transmission Rate – Network Service Rate

\$/kWh 0.0052

Retail Transmission Rate – Line and Transformation Connection Service Rate

\$/kWh 0.0051

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate

\$/kWh 0.0052

Rural Rate Protection Charge

\$/kWh 0.0013

Standard Supply Service – Administrative Charge (if applicable)

\$ 0.25

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**GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION**

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This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

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**MONTHLY RATES AND CHARGES – Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012	\$/kWh	0.0003
Applicable only for Non-RPP Customers*		

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	11.49
Smart Meter Funding Adder	\$	1.00
Smart Meter Cost Recovery Rate Rider – effective until April 30, 2011	\$	0.61
Distribution Volumetric Rate	\$/kWh	0.0195
Low Voltage Service Rate	\$/kWh	0.0026
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	\$/kWh	0.0030
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045

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**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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**GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION**

The General Service classification is applicable to any service that does not fit the description of the Residential classes. Generally, it is comprised of commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential.

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

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**MONTHLY RATES AND CHARGES – Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012 Applicable only for Non-RPP Customers*	\$/kWh	0.0003
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**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	110.62
Smart Meter Funding Adder	\$	1.00
Smart Meter Cost Recovery Rate Rider – effective until April 30, 2011	\$	0.61
Distribution Volumetric Rate	\$/kW	4.0779
Low Voltage Service Rate	\$/kW	0.9486
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	\$/kW	1.2281
Retail Transmission Rate – Network Service Rate	\$/kW	1.9357
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7915

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**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light, which is assumed to have the same hourly consumption load profile as street lighting. Metered sentinel lighting is captured under the consumption of the principal service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

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**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	1.57
Distribution Volumetric Rate	\$/kW	2.9843
Low Voltage Service Rate	\$/kW	0.7486
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	\$/kW	0.9363
Retail Transmission Rate – Network Service Rate	\$/kW	1.4672
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4138

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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**STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

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**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per connection)	\$	0.43
Distribution Volumetric Rate	\$/kW	0.4055
Low Voltage Service Rate	\$/kW	0.7333
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	\$/kW	1.0537
Retail Transmission Rate – Network Service Rate	\$/kW	1.4599
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3849

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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**microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

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**MONTHLY RATES AND CHARGES – Delivery Component – effective September 21, 2009**

Service Charge	\$	5.25
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## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

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<b>Customer Administration</b>		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
<b>Non-Payment of Account</b>		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

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**RETAIL SERVICE CHARGES (if applicable)**

**APPLICATION**

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.1013
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0903